AGENDA

MEETING

BOARD OF DIRECTORS SAN PATRICIO MUNICIPAL WATER DISTRICT

to be held at the Office of the District

July 8, 2025

2:00 p.m.

NOTICE OF MEETING OF THE GOVERNING BODY OF THE SAN PATRICIO MUNICIPAL WATER DISTRICT

NOTICE IS HEREBY GIVEN THAT A MEETING OF THE SAN PATRICIO MUNICIPAL WATER DISTRICT BOARD OF DIRECTORS WILL BE HELD ON THE 8th DAY OF JULY 2025 AT 2:00 PM AT DISTRICT OFFICE AT 4213 HIGHWAY 361, INGLESIDE, TEXAS TO CONSIDER AND ACT UPON ANY LAWFUL SUBJECT WHICH MAY COME BEFORE IT, INCLUDING AMONG OTHERS, THE FOLLOWING:

Pledge of allegiance to United States flag and the Texas flag

Public Comment

- 1. Minutes of Meeting June 10, 2025
- 2. Surplus Property
- Regional and State Water
- 4. Water Rights POCCA
- 5. Economic Development
- 6. Personnel
- 7. Manager's Reports
 - a. Management Reports
 - i. Water Supply & Demand
 - ii. Infrastructure & Facilities
 - iii. Municipal & Industrial Development
 - iv. Personnel
 - b. Financial Reports
- 8. Adjourn

Dated this the 2nd day of July 2025.

SAN PATRICIO MUNICIPAL WATER DISTRICT

Karen Ivey

Assistant Secretary

"The Board may go into closed session at any time when permitted by Chapter 551, Government Code. Before going into closed session a quorum of the Board must be assembled in the meeting room, the meeting must be convened as an open meeting pursuant to proper notice, and the presiding officer must announce that a closed session will be held and must identify the sections of Chapter 551, Government Code, authorizing the closed session."

San Patricio Municipal Water District MEETING MINUTES June 10, 2025

President Troy Mircovich called the meeting of the Board of Directors of San Patricio Municipal Water District to order at 2:00 p.m. with the following members and officers present:

Troy Mircovich, President
Thomas Bridges, Vice-President
Alan Miller, Director
Danny Cox, Director
Yolanda Carr, Director
Mark Evans, Director
Doil Kellar, Director
Larry Kalich, Director
Brian Williams, Manager
Rebecca Klaevemann, Secretary/Treasurer
Karen Ivey, Assistant Secretary

Also present were Cliff Ezell, HR Manager, Mallory Lightsey, District Engineer, Jake Krumnow, O&M Manager, Newman "Tree" Baker, District Counsel, and Marcia Keener with MJ Keener Coaching.

Pledge of allegiance to United States flag and the Texas flag.

Pledge of Allegiance to the American flag and the Texas Pledge were led by President Troy Mircovich.

Public Comment. No public comment.

- 1. Minutes of Meeting May 13, 2025. A motion was made and seconded to approve the minutes of May 13, 2025. Motion carried unanimously.
- 2. Discussion and Possible Amendment to Paid Time Off (PTO) Transition Policy (2006). Discussion by Board and staff. A motion was made and seconded to amend the 2006 Paid Time Off Transition Policy and approve the proposed policy for Absences Due to illness and to restore the recently reversed PTO as recommended by the District's Labor and Employment Law attorney Tonya Webber. Motion carried unanimously.
- Regional and State Water. Discussion by Board and staff.

President Troy Mircovich skipped Item 4 Economic Development and Item 5 Personnel.

- 6. Manager's Reports
 - a. Management Reports
 - i. Water Supply & Demand
 - ii. Infrastructure & Facilities
 - iii. Municipal & Industrial Development
 - iv. Cartegraph Demonstration
 - v. Personnel
 - b. Financial Reports.
- 4. Economic Development
- 5. Personnel

President Troy Mircovich called the meeting into executive session at 2:40 p.m. pursuant to the Texas Government Code Section 551.087 for economic development for Item 4 Economic Development and pursuant to the Texas Government Code Section 551.074 for personnel for Item 5 Personnel. The meeting was called back into open session by President

7. Adjourned. The meeting adjourned at 3	:25 p.m.	
Karen Ivey, Assistant Secretary	Troy Mircovich, President	

Troy Mircovich at 3:25 p.m. No action was taken on Item 4 Economic Development and Item 5 Personnel.

SAN PATRICIO MUNICIPAL WATER DISTRICT MEETING NOTES JUNE 10, 2025

President Troy Mircovich called the meeting of the Board of Directors of San Patricio Municipal Water District to order at 2:00 p.m. with the following members and officers present:

Troy Mircovich, President
Thomas Bridges, Vice-President
Alan Miller, Director
Danny Cox, Director
Yolanda Carr, Director
Mark Evans, Director
Doil Kellar, Director
Larry Kalich, Director
Brian Williams, Manager
Rebecca Klaevemann, Secretary/Treasurer
Karen Ivey, Assistant Secretary

Also present were Cliff Ezell, HR Manager, Mallory Lightsey, District Engineer, Jake Krumnow, O&M Manager, Newman "Tree" Baker, District Counsel, and Marcia Kenner with M J Keener Coaching.

Pledge of Allegiance to the American flag and the Texas Pledge were led by President Troy Mircovich.

There was no public comment.

A motion was made and seconded to approve the minutes of May 13, 2025. Motion carried unanimously.

Discussion and possible amendment to Paid Time Off (PTO) Transition Policy (2006). Manager Brian Williams stated in 2006 the District transitioned from a sick leave vacation policy to PTO (Paid Time Off). The transition policy had stipulations that required the employee's PTO to be depleted before using the remaining sick hours. At first, staff thought this has just started in 2022 but later found out that it had never been used correctly. It wasn't used for three years after it was originally approved. After much investigation staff consulted Marcia Keener in the capacity of a Human Resource consultant. After more consideration and discussion, Marcia recommended we consult Tonya Webber the District's Labor and Employment Law attorney and ask for her recommendation on how to best rectify this situation. Her solution is the recommended policy attached. The following is a billet-point summary of the details:

Extended Sick Leave (LTS) Policy

- September 19, 2006, the District approved a Paid Time Off (PTO) policy (attached), along with a Transition Policy intended to handle the remaining balances of Sick Leave.
- The Transition policy (attached) states "Instead of losing the remaining hours, they will be "banked as Extended Sick Leave to be used only in the event of an extended serious Illness after all PTO hours have been depleted."

Discovery of Non-Compliance

- During the 2025 audit preparation, staff discovered the Transition Policy has never been fully followed:
 - Staff were not required to deplete their PTO before using Extended Sick Leave (LTS).
 - o LTS were used for qualifying illnesses but without verifying full PTO depletion.
- The policy was not included in the Employee Handbook or the official Policy Manual, contributing to the oversight.
- Payroll software carried the old "Sick" leave label for LTS, causing further confusion for staff hired after 2009.

Key Timeline

- 2009-2016: Used sparingly for surgeries and extended illnesses (e.g. cancer, MERSA), with no PTO exhaustion
- 2017-2020: No use
- 2021-2024: Usage expanded. In 2021-2024, exceptions made for COVID. In 2024, use extended to a spouse's serious illness, then more broadly to regular sick leave.
- 2025: Discovery during audit. Auditor determined it was not material to the financial statements and no management letter was issued.

Financial Impact

- Incorrectly applied usage:
 - o 2009-2016: \$16,081
 - o 2021-2023 (COVID exceptions): \$8,701
 - Reversed in 2022-2025 (recommended to be restored): \$48,145
 - o Total to date: \$72,927
- Current liability:
 - If the attorney's recommendation is approved, the current value of the remaining hours is \$46,038; any remaining hours at the end of 2025 will be added to the Compensated Absence balance for 2025 due to a new GASB standard.

A motion was made and seconded to amend the 2006 Paid Time Off Transition Policy and approve the proposed policy for Absences Due to Illness and to restore recently reversed PTO as recommended by District's Labor and Employment Law attorney Tonya Webber. Motion carried unanimously.

Regional State and Water. Manager Brian Williams reported on the lake level at Lake Corpus Christi is at 17.9% capacity in June of 2025 and was at 35.0% capacity in 2024. The lake level at Choke Canyon is at 13.5% capacity in June of 2025 and was at 21.9% in 2024. The combined lake levels for the Nueces River Basin is at 14.7% in June of 2025 and was at 25.6% in 2024. The lake level at Lake Texana is at 79.7% in June of 2025 and was at 97.4% in 2024. The lake level at Lake Travis is at 43.4% in June of 2025 and was at 41.0% in 2024. The lake level in the Colorado Basin is at 45.2% in June of 2025 and was at 44.7% in 2024. The State of Texas has 77.7% capacity in June of 2025 and had 77.7% in 2024. Manager Brian Williams

reported the City of Corpus Christi has lost one of the pumps at the Lavaca Navidad station. It will be at least a few weeks before repairs are completed. The City of Corpus Christi has continued to drill wells on the banks of the Nueces River and has applied to the TCEQ for a Bed and Banks Permit to pump the water from the groundwater wells into the Nueces River. The TDS of the groundwater wells is too high and in the long run may require treatment to be pumped into the Nueces River. Treatment skids are being considered to treat the high TDS before adding the water to the Nueces River. The City of Corpus Christi has a water dashboard on the City of Corpus Christi website. It details the water usage and water supplies currently available in the eastern and western lakes. If the lake levels continue to drop without additional rainfall, the combined lake levels in the Nueces Basin will be down to 10% by November of 2025. In October of 2026, it will be 180 days before the western lakes reach 0%. The City of Corpus Christi has rigs out drilling in Nueces County as there is no groundwater conservation district in Nueces County to limit the amount of groundwater produced by the wells. The City of Corpus Christi is also considering purchasing water rights from the Evangeline Laguna landowners. The landowners are asking \$7,000/ac-ft of water rights. The City of Corpus Christi it trying to determine the ownership of the water rights. The Ed Rachal Foundation is drilling a well in Nueces County to help supplement the water needed to supply the region. The Oso Wastewater treatment plant can produce 20,000 gallons a day. The City of Portland is working to acquire a permit for a Type 1 Reuse for the City of Portland's wastewater treatment plant. Seven Seas and the City of Alice have been working together to treat brackish groundwater to supplement their water supply. The City of Odem is talking to Aperion Energy about drilling wells to supplement their water supply. The cost would be \$2.05 per thousand gallons with an upfront investment from the City of Odem of \$100,000. If the quality of the groundwater is not acceptable, and additional \$0.80 cents per thousand gallons will be added to each well. The City of Odem City Council has tabled this discussion for now. The South Texas Water Authority has been working with Seven Seas to provide additional water for their area. Seven Seas will provide the new Tesla plant with the water they will need. Manager Brian Williams has contacted Jim Vickers with Separation Processes to study the brackish wells in the District's area to supplement the District's water supply in the future. The Harbor Island Desalination Project is working to acquire funding as Senate Bill 7 did not supply grant money. The Inner Harbor Desalination Project costs have increased from \$220 million up to \$750 million with the most recent estimates are up to \$1 billion for 30-50 MGD. The La Quinta Desalination Project with the City of Corpus Christi has a water rights permit from TCEQ but it needs a discharge permit to continue to progress.

President Troy Mircovich skipped Item 4 Economic Development and Item 5 Personnel.

Under infrastructure and facilities, Mallory Lightsey reported the Plant "A" Raw Water Reroute has been completed. The raw water was cut off and dewatered at 3:00 am and a new 54" X 54" X 48" "T" was installed. With the new valves installed at the GP Station in last year's miscellaneous piping project, the District was able to bring Corpus Christi treated water to all the western customers while the raw water was down. This proved to be a big help for operations. The District I&E group upgraded & reprogrammed the panels in Plant "A" and the chemical feeds were moved to a better location. Clean-up and painting will complete the project. Plant "A" is back in normal operations and Occidental Chemical now has a raw water feed without chemicals as requested initiating this project. Bridges Specialties has done a great job.

The McCampbell Pasture 24" treated waterline will have 2 valves cut in by Gerke Construction. The

work will begin at 7:00 am tomorrow with two crews working on each end of the project (including Rangeline as sub-contractor). Dewatering will begin at midnight. The project should be completed by the end of the same day.

Under personnel, Manager Brian Williams stated the District has hired summer help. Jaxon Mabile is working with Mallory Lightsey and Chase Bowers is working with the Mechanical Maintenance crew in Cris Garza's group.

Secretary/Treasurer Rebecca Klaevemann stated the revenues are down by 5% as the sales are down with water conservation measures in place.

President Troy Mircovich called the meeting into executive session at 2:40 p.m. pursuant to Texas Government Code, Section 551.087 Economic Development for Item 4 Economic Development and pursuant to Texas Government Code Section 551.074 for Item 5 for Personnel. The meeting returned to regular session at 3:25 p.m. and no action was taken on Item 4 Economic Development and Item 5 Personnel.

The meeting adjourned at 3:25 p.m.

No. 2 Surplus Property Meeting Date: July 8, 2025

Agenda Item:

Surplus Property

Summary:

Staff will present the Order Declaring Personal Property to be Surplus and Providing for Private Sale. Amendment "A" includes two vehicles, a trailer, a 12' mowing deck, and three generators. Amendment "B" includes 4 Dell Power Edge Servers.

Recommended Action:

Staff recommends the Board approve the Order Declaring Personal Property to be Surplus and Providing for Private Sale.

ORDER DECLARING PERSONAL PROPERTY TO BE SURPLUS AND PROVIDING FOR PRIVATE SALE

THE STATE OF TEXAS	§
	§
SAN PATRICIO MUNICIPAL WATER DISTRICT	§
WHEREAS, Sec. 49.226, Water Code, provides that which is found by the Board of Directors of the San Patricio surplus and is not needed by the District may be sold under or	Municipal Water District ("District") to be
NOW THEREFORE, BE IT ORDERED BY THE EPATRICIO MUNICIPAL WATER DISTRICT THAT:	BOARD OF DIRECTORS OF SAN
Section 1. The personal property described in Exhib	pit "A" & "B" attached hereto is hereby
found to be surplus and not needed by the District.	
Section 2. The personal property described in Exhib	oit "A" & "B" attached hereto may be sold
by the District's Manager at private sale.	
Section 3. The District Manager is authorized to tak	te all actions necessary to effectuate
the purposes of this Order.	
ADOPTED the 8th day of July, 2025	
SAN PATRICIO MUNICIE	PAL WATER DISTRICT
Ву:	
President, Board of Dire	ctors
San Patricio Municipal V	Water District
ATTEST:	
By:	
Secretary/Teasurer, Board of Directors	
San Patricio Municipal Water District	
(SEAL)	

EXHIBIT "A"

<u>Year</u>	<u>Make</u>	Vin/Model	<u>Mileage</u>	<u>Hours</u>
2013	Ford Edge	2FMDK3GC0DBB78522	115,427	
2015	Ford F-150 Ext Cab Pickup	1FTEX1CF3FKD50128	126,258	
2004	Big Tex 20' Trailer	16VPX202X42343548		
2020	12' Viper Flex Wing Mowing Dec	k 116682		
	Briggs & Stratton Generator	Model #40220, Serial #10	01446712	619.5
	Dayton Generator	Model #4W166H, Serial #	‡1483030	
	Dayton Generator 5kW	Model 4LM41A, Serial #3	3126632	34.4

Exhibit B

Server 1: Dell PowerEdge R530

Purchased: 2016

O

Service Tag: DYLMXG2

ESC: 30390362066

Processor: Intel Xeon E5-2603 v4 1.7GHz, 5M Cache, 6.4GT/s QPI, 6C/6T

RAM: 16GB RDIMM, 2400MT/s

Storage: No Drives (3.5!' Chassis supporting up to 8 drives)

Server 2: Dell PowerEdge R540

Purchased: 2017

Service Tag: C7RG8M2

ESC: 26590758554

Processor: Intel Xeon Bronze 3104 1.76, 6 c/6T, 9.6GT/s, 8M Cache

RAM: 32GB RDIMM 2666MT/s

Storage: No Drives (3.5" Chassis supporting up to 8 drives)

Server 3: Dell PowerEdge R540.

Purchased: 2018

Service Tag: 15QNOT2

ESC: 2523857366

Processor: Intel Xeon Silver 4110 2.1G, 8C/16T, 9.6GT/s, 11M Cache

RAM: 32GB RDIMM 2666MT/s

Storage: No Drives (3.5" Chassis supporting up to 12 drives)

Server 4: Dell PowerEdge R515

Purchased: 2013

Service Tag: GLN6FX1

ESC: 36137238805

Processor: AMD Opteron 4280, 2.8GHz, 8C, Turbo CORE, 8M 12/8M L3 x2

RAM: 32GB Memory, (4x8GB), 1600Mhz, Dual Rank RDIMMs

Storage: No Drives (3.5" Chassis supporting up to 12 drives)

No. 3 Regional and State Water Meeting Date: July 8, 2025

Agenda Item:

Regional and State Water

Summary:

Staff will brief the Board on several items that have occurred since the last Board meeting.

Recommended Action:

No action required.

No. 4 Water Rights - POCCA Meeting Date: July 8, 2025

Agenda Item:

Water Rights - POCCA

Summary:

The District has had several conversations with the Port of Corpus Christi CEO and a Port Commission member concerning groundwater and as a result developed the attached letter that went to the Port CEO, Kent Britton on June 27, 2025. The letter requests that the Port consider entering into negotiations with the District for the District to secure the water rights for Port property in the vicinity of McCampbell Airport. Following the receipt of the letter, Kent Britton shared that the topic would be planned for discussion at the next Port Commission meeting on July 15, 2025.

Recommended Action:

Direct the General Manager to proceed as appropriate in negotiations with the Port of Corpus Christi Authority to secure the water rights on Port property in San Patricio County.

SAN PATRICIO MUNICIPAL VVATER DISTRICT P.O. BOX 840 Ingleside Yoxas 18302

Troy Mircovich, President Tom Bridges, Vice President Danny C. Cox, Director Brian Williams., Manayer/District Engineer Rebecca Klaevemann, Secretary/Treasurer

BOX 840 Doll Kellar, Director Yolanda Carr, Director Mark Evans, Director

A. Larry Kalich, Director

Alan Miller, Director

June 27, 2025

Mr. Kent Britton, CEO Port of Corpus Christi Authority

Dear Kent,

As you are aware San Patricio Municipal Water District (SPMWD) is the primary provider of potable and industrial process water in San Patricio County. We provide potable water to the cities of Odem, Taft, Portland, Gregory, Ingleside, Ingleside on the Bay, Aransas Pass, Rockport-Fulton, Port Aransas and Rincon Water Supply Corporation. We provide industrial process water to Gulf Coast Growth Ventures, the Occidental Chemical complex, Chemours, Air Liquide, ArcelorMittal, Cheniere and Calpine. As the supplier of water to these citizens and industries, it is a primary part of our mission to continuously meet their needs, even during a severe drought as we are currently experiencing. As the drought continues, there is a looming concern that Stage 4 emergency conditions may be enacted that will require that we limit essential and necessary uses of water within our service area. This will have a negative impact to both our municipal and industrial customer base and could result in a devastating blow to the local economy.

The Water District as a customer and a contractual partner of the city of Corpus Christi, looks to the City to provide its raw and treated water requirements; however, due to the prolonged drought, available and newly developing water resources may not be sufficient to meet all of our operational requirements. In exploring existing alternatives, one water resource that seems to be under-utilized and could possibly be deployed rather rapidly is the development of brackish groundwater with reverse—osmosis treatment for industrial consumption. It is our understanding that the +/- 3,000 acres that the Port of Corpus Christi Authority (POCCA) purchased around McCampbell Airport also includes the water rights for that property. This water resource (brackish), even though it is considered inferior, is locally regulated by the San Patricio County Groundwater Conservation District (SPCGCD). Current rules of the SPCGCD limit the production of groundwater to 1.25 ac-ft/acre per year. Therefore, there exists the possibility of developing a net water amount (post-treatment) of about 2.6 million gallons/day (mgd). Based on the time critical nature of the current drought, we believe the most expeditious use of the water would be for industrial process consumption.

Currently the District supplies about 28 mgd of raw or treated water to industry. The treated brackish water available from the POCCA-owned property (located around McCampbell Airport) could supplement industrial demand in order to offset any potential reductions initiated in by the current drought. Based upon the concerns and information provided in this letter, the District would like to propose that SPMWD enter into negotiations with the POCCA for the District to secure the water rights with the intent to develop the water as a supplemental resource within our service area. If the Port is agreeable, please let me know how we should proceed.

Sincerely,

Brian Williams, P.E. General Manager

Cc: Wes Hoskins, POCCA Vice Chairman

Troy Mircovich, SPMWD Board President

No. 5 Economic Development
Meeting Date: July 8, 2025
Agenda Item:

Economic Development

Summary:

Staff will update the Board on several ongoing economic development issues.

Recommended Action:

No action required.

No. 6 Personnel
Meeting Date: July 8, 2025
Agenda Item:

Personnel

Summary:

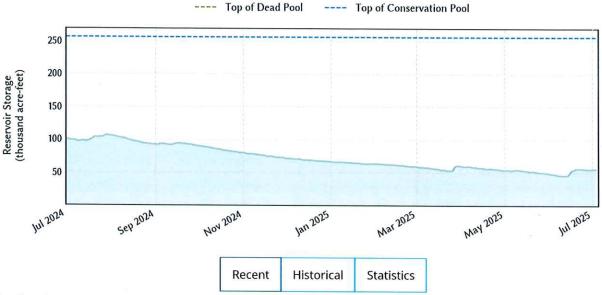
Personnel matter to deliberate the appointment, employment, evaluation, reassignment, duties, discipline or dismissal of a public officer or employee.

Recommended Action:

No action required.

MANAGER'S REPORT

Lake Corpus Christi: 21.7% full as of 2025-07-03



The elevation-storage rating curve used to produce the storage hydrograph is made of two segments: (1) the segment up to the conservation pool top (below the red line) is based on measured data, and (2) the segment in the flood pool (above the red line) is an extrapolation from the first segment and shouldn't be relied upon for flood storage information.

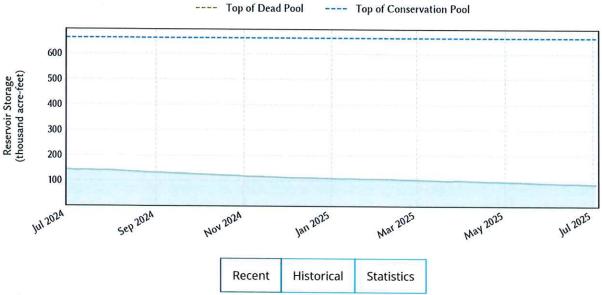
Historical Data

	Date	Percent Full	Mean Water Level (ft)	Reservoir Storage (acre-ft)	Conservation Storage (acre-ft)	Conservation Capacity (acre-ft)	Surface Area (acres)
Today	2025-07-03	21.7	80.10	55,784	55,506	256,062	8,167
Yesterday	2025-07-02	21.7	80.10	55,784	55,506	256,062	8,167
2 days ago	2025-07-01	21.7	80.12	55,947	55,669	256,062	8,183
1 week ago	2025-06-26	21.7	80.10	55,784	55,506	256,062	8,167
1 month ago	2025-06-03	18.7	79.14	48,275	47,997	256,062	7,500
3 months ago	2025-04-03	23.3	80.58	59,813	59,535	256,062	8,634
6 months ago	2025-01-03	25.8	81.30	66,286	66,008	256,062	9,339
1 year ago	2024-07-03	39.1	84.46	100,389	100,111	256,062	12,322

^{*} Percent Full is based on Conservation Storage and Conservation Capacity and doesn't account for storage in flood pool.

^{**} Values above, including today's are averaged conditions. For near real-time instantaneous water level, see table below or the interactive map viewer (/reservoirs/flood).

Choke Canyon Reservoir: 13.2% full as of 2025-07-03



The elevation-storage rating curve used to produce the storage hydrograph is made of two segments: (1) the segment up to the conservation pool top (below the red line) is based on measured data, and (2) the segment in the flood pool (above the red line) is an extrapolation from the first segment and shouldn't be relied upon for flood storage information.

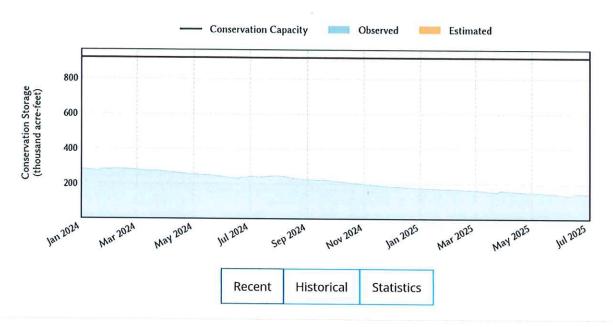
Historical Data

	Date	Percent Full	Mean Water Level (ft)	Reservoir Storage (acre-ft)	Conservation Storage (acre-ft)	Conservation Capacity (acre-ft)	Surface Area (acres)
Today	2025-07-03	13.2	184.61	87,508	87,507	662,820	7,632
Yesterday	2025-07-02	13.2	184.62	87,584	87,583	662,820	7,637
2 days ago	2025-07-01	13.2	184.62	87,584	87,583	662,820	7,637
1 week ago	2025-06-26	13.4	184.75	88,581	88,580	662,820	7,696
1 month ago	2025-06-03	13.8	185.11	91,380	91,379	662,820	7,856
3 months ago	2025-04-03	15.3	186.37	101,638	101,637	662,820	8,428
6 months ago	2025-01-03	16.6	187.36	110,191	110,190	662,820	8,844
1 year ago	2024-07-03	21.6	190.80	143,015	143,014	662,820	10,243

^{*} Percent Full is based on Conservation Storage and Conservation Capacity and doesn't account for storage in flood pool.

^{**} Values above, including today's are averaged conditions. For near real-time instantaneous water level, see table below or the interactive map viewer (/reservoirs/flood).

Nueces River Basin Reservoirs: Monitored Water Supply Reservoirs are 15.6% full on 2025-07-03



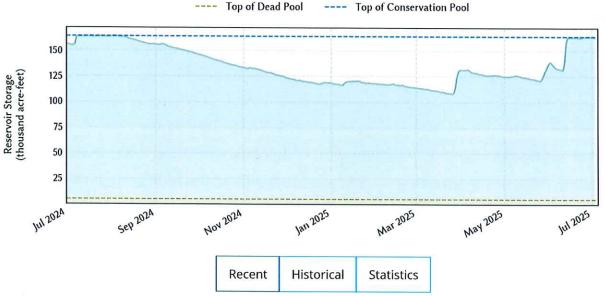
: Historical Data

	Date	Percent Full	Reservoir Storage (acre-ft)	Conservation Storage (acre-ft)	Conservation Capacity (acre-ft)
Today	2025-07-03	15.6	143,292	143,013	918,882
Yesterday	2025-07-02	15.6	143,368	143,089	918,882
2 days ago	2025-07-01	15.6	143,531	143,252	918,882
1 week ago	2025-06-26	15.7	144,365	144,086	918,882
1 month ago	2025-06-03	15.2	139,655	139,376	918,882
3 months ago	2025-04-03	17.5	161,451	161,172	918,882
6 months ago	2025-01-03	19.2	176,477	176,198	918,882
1 year ago	2024-07-03	26.5	243,404	243,125	918,882

Percent Full is based on Conservation Storage and Conservation Capacity and doesn't account for storage in flood pool.

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Lake Texana: 99.4% full as of 2025-07-03



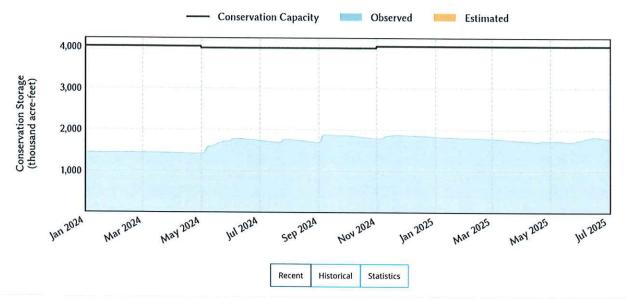
The elevation-storage rating curve used to produce the storage hydrograph is made of two segments: (1) the segment up to the conservation pool top (below the red line) is based on measured data, and (2) the segment in the flood pool (above the red line) is an extrapolation from the first segment and shouldn't be relied upon for flood storage information.

Historical Data

	Date	Percent Full	Mean Water Level (ft)	Reservoir Storage (acre-ft)	Conservation Storage (acre-ft)	Conservation Capacity (acre-ft)	Surface Area (acres)
Today	2025-07-03	99.4	43.91	163,264	158,051	158,975	10,221
Yesterday	2025-07-02	99.6	43.94	163,571	158,358	158,975	10,232
2 days ago	2025-07-01	99.7	43.95	163,673	158,460	158,975	10,236
1 week ago	2025-06-26	99.5	43.93	163,468	158,255	158,975	10,228
1 month ago	2025-06-03	83.4	41.28	137,767	132,554	158,975	9,107
3 months ago	2025-04-03	79.4	40.57	131,419	126,206	158,975	8,784
6 months ago	2025-01-03	70.8	38.97	117,812	112,599	158,975	8,219
1 year ago	2024-07-03	94.6	43.15	155,603	150,390	158,975	9,936

^{*} Percent Full is based on Conservation Storage and Conservation Capacity and doesn't account for storage in flood
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Site Policies (policies for exist a roal frage (http://www.fexas.gov)
below or the interactive map viewer (/reservoirs/flood)
www.governor.texas.gov/homeland) | TRAIL (https://www.tsl.texas.gov/trail/index.html) |
Contact Us (mailto:waterdatafortexas@twdb.texas.gov)

Colorado River Basin Reservoirs: Monitored Water Supply Reservoirs are 44.5% full on 2025-07-03

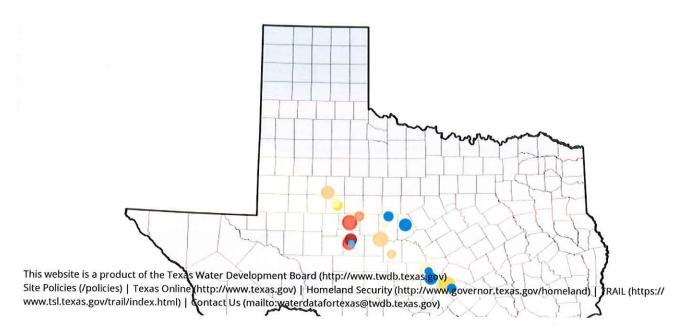


! Historical Data

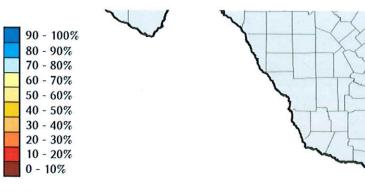
	Date	Percent Full	Reservoir Storage (acre-ft)	Conservation Storage (acre-ft)	Conservation Capacity (acre-ft)
Today	2025-07-03	44.5	1,844,004	1,786,869	4,019,576
Yesterday	2025-07-02	44.4	1,843,271	1,786,136	4,019,576
2 days ago	2025-07-01	44.5	1,844,572	1,787,437	4,019,576
1 week ago	2025-06-26	44.8	1,858,794	1,801,659	4,019,576
1 month ago	2025-06-03	43.7	1,818,197	1,757,796	4,019,576
3 months ago	2025-04-03	43.2	1,791,828	1,734,693	4,019,576
6 months ago	2025-01-03	45.6	1,889,362	1,832,227	4,019,576
1 year ago	2024-07-03	43.7	1,794,303	1,737,168	3,975,089

^{*} Percent Full is based on Conservation Storage and Conservation Capacity and doesn't account for storage in flood pool.

M Area Map

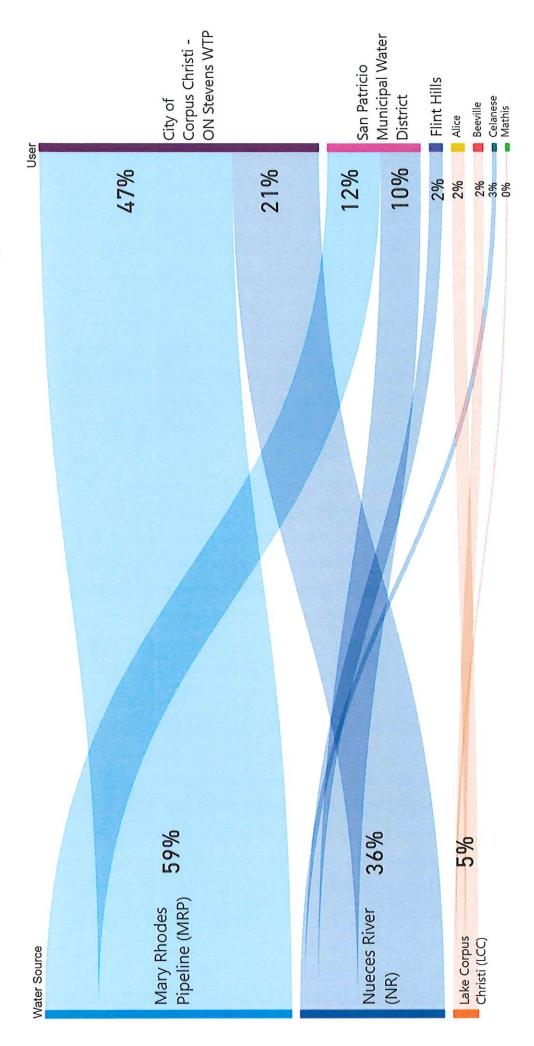


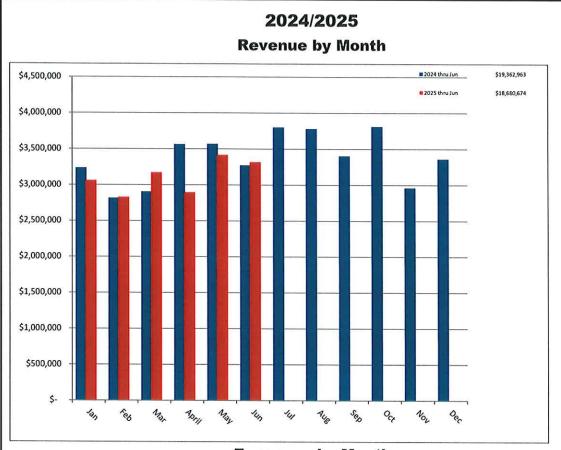
July 03, 2025

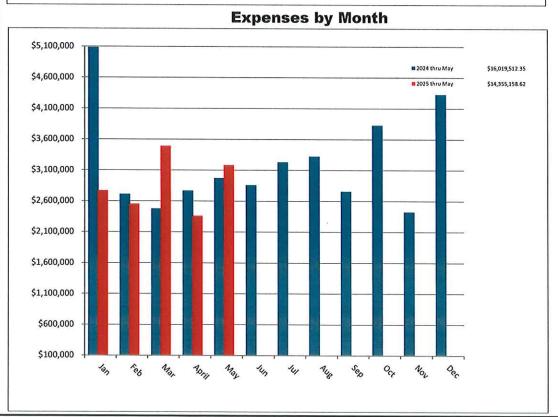


(/reservoirs/basin/colorado/recent-conditions.png)

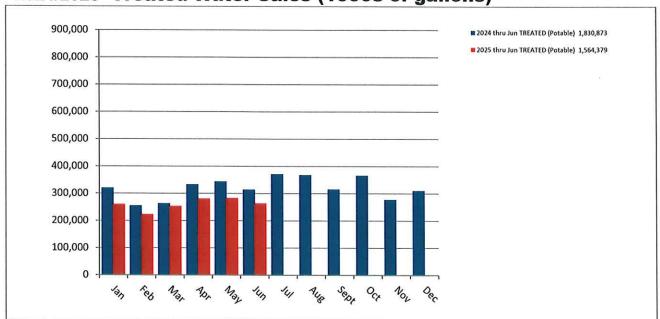
Reservoir	Туре	Percent Full	Water Level (ft)	Height Above Conservation Pool (ft)	Reservoir Storage (acre-ft)	Conservation Storage (acre-ft)	Conservation Capacity (acre-ft)	Surface Area (acres)
Austin (/reservoirs/individual/austin)		97.3	492.39	-0.41	23,938	23,329	23,972	1,556
Brady Creek (/reservoirs/individual/ orady-creek)		30.0	1,727.85	-15.15	10,277	8,655	28,808	852
Brownwood (/reservoirs/individual/ prownwood)		98.4	1,424.60	0.00	128,820	128,820	130,868	6,732
Buchanan (/reservoirs/individual/ ouchanan)		59.6	1,002.47	-17.53	530,065	516,403	866,694	16,782
Champion Creek (/reservoirs/ ndividual/champion-creek)		47.0	2,064.58	-18.42	19,543	19,543	41,580	911
Coleman (/reservoirs/individual/ coleman)		97.2	1,716.91	-0.59	37,031	37,013	38,075	1,792
Colorado City (/reservoirs/individual/ colorado-city)		65.4	2,062.11	-8.09	20,118	20,118	30,758	- n.a
V Spence (/reservoirs/individual/e-v- pence)		14.9	1,849.67	-48.33	77,032	77,032	517,272	4,414
lords Creek (/reservoirs/individual/ nords-creek)		68.4	1,894.15	-5.85	5,549	5,546	8,109	376
nks (/reservoirs/individual/inks)		96.5	887.39	-0.61	13,525	13,242	13,729	793
B Thomas (/reservoirs/individual/j-b- homas)		36.2	2,235.12	-22.88	73,146	72,473	199,931	4,150
yndon B Johnson (/reservoirs/ ndividual/lyndon-b-johnson)		97.7	824.60	-0.40	129,053	110,213	112,778	6,394
Marble Falls (/reservoirs/individual/ narble-falls)		96.0	736.50	-0.50	7,293	7,293	7,597	604
lasworthy (/reservoirs/individual/ asworthy)		86.3	1,871.78	-0.93	8,787	8,294	9,615	1,238
C Fisher (/reservoirs/individual/o-c- isher)		9.0	1,870.21	-37.79	10,447	10,446	115,742	912
H Ivie (/reservoirs/individual/o-h- vie)	N=	39.3	1,528.15	-23.35	217,615	217,615	554,340	- n.a
Oak Creek (/reservoirs/individual/oak- reek)		25.3	1,980.54	-19.46	10,073	9,923	39,210	816
ravis (/reservoirs/individual/travis)		43.4	637.39	-43.61	493,180	476,148	1,098,044	10,232
win Buttes (/reservoirs/individual/	A-	13.6	1,906.42	-33.78	28,512	24,763	182,454	1,873



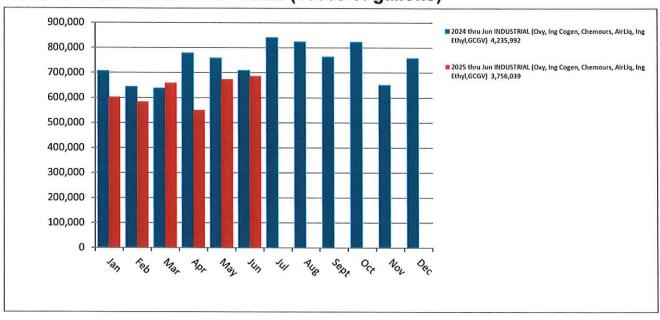




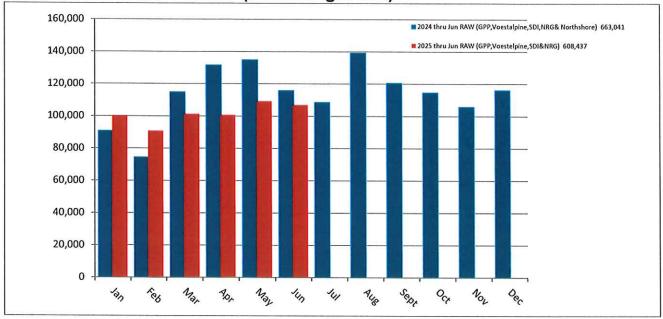
2024/2025 Treated Water Sales (1000s of gallons)



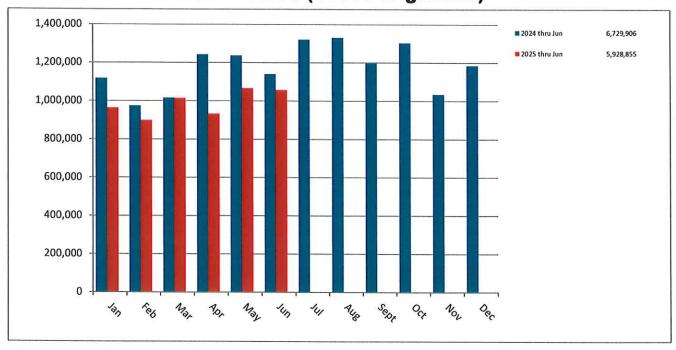
2024/2025 Industrial Water Sales (1000s of gallons)

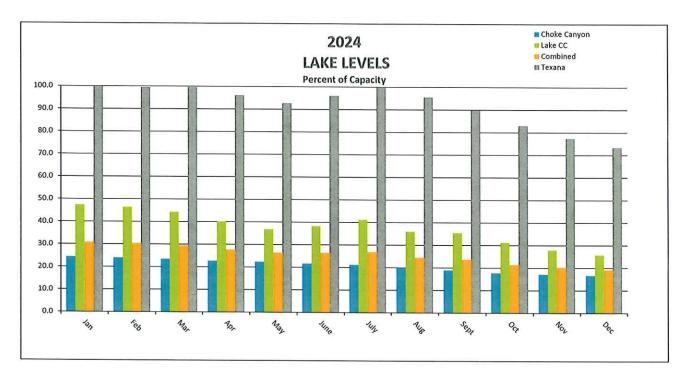


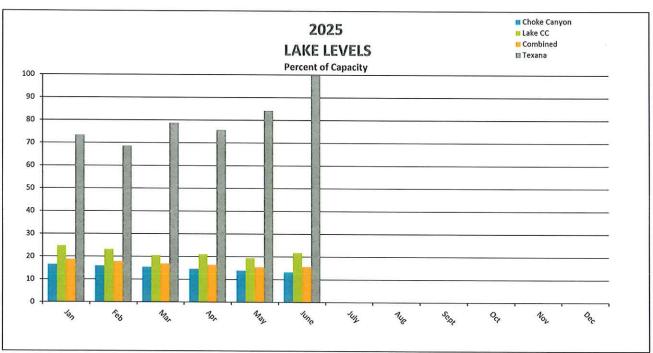
2024/2025 Raw Water Sales (1000s of gallons)

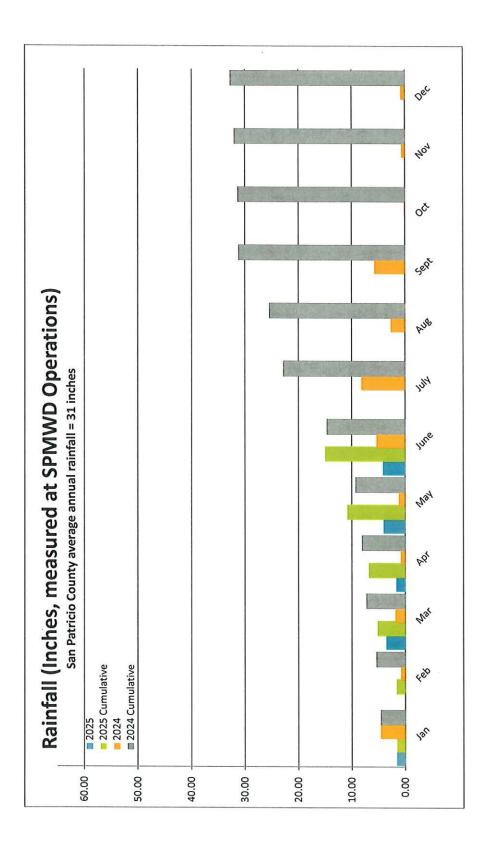


2024/2025 Total Water Sales (1000s of gallons)









San Patricio Water District, TX

Account Summary

For Fiscal: 2025 Period Ending: 06/30/2025

		Original Total Budget	Current Total Budget	Period Activity	Fiscal Activity	Variance Favorable (Unfavorable)	Percent Used
Fund: 01 - GENERAL WATER OP	ERATING						
Revenue	=						
01-00-42320	OTHER INCOME	50,000.00	50,000.00	0.00	12,033.90	-37,966.10	24.07 %
01-00-42340	ODEM WW CONTRACT	3,000.00	3,000.00	250.00	1,500.00	-1,500.00	50.00 %
01-00-42350	ODEM CONTRACT	3,000.00	3,000.00	250.00	1,500.00	-1,500.00	50.00 %
01-00-42360	TAFT CONTRACT	3,000.00	3,000.00	250.00	1,500.00	-1,500.00	50.00 %
01-00-42370	GREGORY CONTRACT	3,000.00	3,000.00	250.00	1,500.00	-1,500.00	50.00 %
01-00-42380	RINCON CONTRACT	3,600.00	3,600.00	300.00	1,800.00	-1,800.00	50.00 %
01-00-42390	INGLESIDE SCADA CONTRACT	3,600.00	3,600.00	250.00	1,500.00	-2,100.00	41.67 %
01-00-42400	PENALTIES	1,000.00	1,000.00	0.00	213.69	-786.31	21.37 %
01-00-42410	IOB SCADA CONTRACT	3,000.00	3,000.00	250.00	1,500.00	-1,500.00	50.00 %
01-00-42500	CONNECT FEES	100.00	100.00	0.00	25.00	-75.00	25.00 %
01-00-42550	INTEREST	700,000.00	700,000.00	0.00	354,701.63	-345,298.37	50.67 %
01-00-42600	INSURANCE RECEIPTS	0.00	0.00	0.00	41,875.94	41,875.94	0.00 %
01-00-42650	SALE OF ASSETS	10,000.00	10,000.00	0.00	0.00	-10,000.00	0.00 %
01-24-43350	OXY WATER SALES	3,738,736.00	3,738,736.00	298,845.60	1,692,958.89	-2,045,777.11	45.28 %
01-25-43600	INGLESIDE COGENERATION	1,451,242.00	1,451,242.00	122,317.20	698,528.08	-752,713.92	48.13 %
01-25-43650	CHEMOURS WATER SALES	1,291,227.00	1,291,227.00	48,016.74	613,742.94	-677,484.06	47.53 %
01-25-43700	AIR LIQUIDE	382,123.00	382,123.00	32,089.50	177,099.75	-205,023.25	46.35 %
01-25-43750	CCLNG/CHENIERE	138,668.00	138,668.00	12,242.16	86,688.00	-51,980.00	62.51 %
01-25-43800	IELLC	2,122,542.00	2,122,542.00	189,926.37	1,026,704.16	-1,095,837.84	48.37 %
01-27-44100	MUNICIPAL WATER SALES	11,462,962.00	11,462,962.00	903,533.60	5,365,303.60	-6,097,658.40	46.81 %
01-27-44140	GCGV	15,888,509.00	15,888,509.00	1,392,853.28	6,976,317.82	-8,912,191.18	43.91 %
01-27-44150	GPP/NRG (OLD SHERWIN TR)	630,268.00	630,268.00	46,217.75	234,989.70	-395,278.30	37.28 %
01-27-44170	NASHTEC	133,867.00	133,867.00	10,096.08	71,282.64	-62,584.36	53.25 %
01-27-44180	CCLNG/CHEN TREATED WATER	9,000.00	9,000.00	627.00	4,335.80	-4,664.20	48.18 %
01-27-44200	RURAL WATER SALES	14,000.00	14,000.00	702.80	6,186.90	-7,813.10	44.19 %
01-27-44250	RURAL DISTRICT WATER SALES	64,567.00	64,567.00	2,470.10	27,439.20	-37,127.80	42.50 %
01-27-44260	WATER SUPPLY CORPS	589,000.00	589,000.00	43,787.40	263,655.40	-325,344.60	44.76 %
01-27-44300	CHEMOURS WATER SALES	95,000.00	95,000.00	8,907.20	90,855.90	-4,144.10	95.64 %
01-27-44400	SEABOARD WATER SALES	105,135.00	105,135.00	9,644.10	59,420.10	-45,714.90	56.52 %
01-27-44500	WATER SALES-OCCIDENTAL	2,000.00	2,000.00	180.00	1,080.00	-920.00	54.00 %
01-27-44600	WATER SALES-ING ETHYLENE	3,000.00	3,000.00	193.00	1,179.20	-1,820.80	39.31 %
01-28-44160	Northshore CC	29,445.00	29,445.00	0.00	7,850.18	-21,594.82	26.66 %
<u>01-28-45150</u>	ALCOA (OLD SHERWIN RAW)	331,794.00	331,794.00	27,650.00	165,900.00	-165,894.00	50.00 %
01-28-45250	WATER SALES - RURAL DISTRICT	74,153.00	74,153.00	2,147.80	54,608.00	-19,545.00	73.64 %
01-28-45400	GPP/NRG	415,347.00	415,347.00	35,274.36	113,031.60	-302,315.40	27.21 %
<u>01-28-45450</u>	VOESTALPINE Arcelor Mittal	293,710.00	293,710.00	19,500.10	136,066.88	-157,643.12	46.33 %
<u>01-28-45500</u>	SDI _	2,429,509.00	2,429,509.00	106,547.40	638,745.75	-1,790,763.25	26.29 %
	Revenue Total:	42,479,104.00	42,479,104.00	3,315,569.54	18,933,620.65	-23,545,483.35	44.57%
Expense						2	
01-00-52500	TRUST FEES	18,000.00	18,000.00	0.00	9,863.55	8,136.45	54.80 %
01-00-53140	MAINT/REP-VEHICLES & EQUIPMT	40,000.00	40,000.00	4,483.41	13,667.06	26,332.94	34.17 %
01-00-53150	SAFETY	12,000.00	12,000.00	0.00	0.00	12,000.00	0.00 %
01-00-53160	COMMUNICATIONS	18,000.00	18,000.00	835.61	5,950.37	12,049.63	33.06 %
01-00-53170	MAINT/REPAIR-GENERATORS	1,000.00	1,000.00	0.00	0.00	1,000.00	0.00 %
01-00-53180	UNIFORM SERVICE	10,000.00	10,000.00	659.57	3,696.93	6,303.07	36.97 %
01-00-55120	FUEL & LUBRICANTS	80,000.00	80,000.00	12,036.34	37,786.60	42,213.40	47.23 %
01-00-55610	JANITORIAL SUPPLIES	7,000.00	7,000.00	224.37	2,690.45	4,309.55	38.44 %
01-00-55740	SCADA REPLACEMENTS	19,000.00	19,000.00	0.00	0.00	19,000.00	0.00 %
01-00-57000	SCADA SYSTEM	88,350.00	88,350.00	826.49	90,625.72	-2,275.72	102.58 %
01-00-57280	VEHICLES	90,000.00	90,000.00	45,940.10	84,572.21	5,427.79	93.97 %

						Madausa	
		Original Total Budget	Current Total Budget	Period Activity	Fiscal Activity	Variance Favorable (Unfavorable)	Percent Used
01-00-57300	EQUIPMENT	10,000.00	10,000.00	0.00	7,344.64	2,655.36	73.45 %
01-00-58000	TRANSFER TO DEBT SERVICE "P&I"	0.00	0.00	1,837,000.00	1,837,000.00	-1,837,000.00	0.00 %
01-00-59500	DEPRECIATION EXPENSE	3,679,418.00	3,679,418.00	0.00	0.00	3,679,418.00	0.00 %
01-20-51000	DIRECTORS EXPENSES	7,500.00	7,500.00	627.90	3,895.80	3,604.20	51.94 %
01-20-51100	DIRECTORS SALARY & WAGES	22,984.00	22,984.00	1,768.00	9,061.00	13,923.00	39.42 %
01-20-51400	DIRECTORS PAYROLL TAX EXPENSE	1,800.00	1,800.00	135.20	692.90	1,107.10	38.49 %
01-20-52130	LEGAL	8,000.00	8,000.00	0.00	3,675.00	4,325.00	45.94 %
01-21-51100	SALARIES & WAGES	2,501,503.00	2,501,503.00	182,662.98	1,161,369.39	1,340,133.61	46.43 %
01-21-51200	EMPLOYEE RETIREMENT	158,095.00	158,095.00	11,223.43	72,445.17	85,649.83	45.82 %
01-21-51300	GROUP INSURANCE	440,029.00	440,029.00	33,564.87	200,059.42	239,969.58	45.47 %
01-21-51400	PAYROLL TAX EXPENSE	191,563.00	191,563.00	13,031.78	85,576.20	105,986.80	44.67 %
01-21-52100	AUDIT	28,680.00	28,680.00	14,340.00	28,680.00	0.00	100.00 %
<u>01-21-52120</u>	ACCOUNTING	20,000.00	20,000.00	0.00	7,000.00	13,000.00	35.00 %
01-21-52130	LEGAL	10,000.00	10,000.00	0.00	13,005.00	-3,005.00	130.05 %
01-21-52200	PROF FEES	130,000.00	130,000.00	0.00	2,148.99	127,851.01	1.65 %
01-21-52250	PAYING AGENT FEES	3,450.00	3,450.00	0.00	800.00	2,650.00	23.19 %
01-21-53110	MAINTENANCE/REPAIR	52,000.00	52,000.00	841.94	32,665.98	19,334.02	62.82 %
01-21-55200	TELEPHONE	30,000.00	30,000.00	4,478.31	12,987.61	17,012.39	43.29 %
<u>01-21-55220</u>	OFFICE SUPPLIES	25,000.00	25,000.00	1,416.15	18,238.18	6,761.82	72.95 %
01-21-55230	INSURANCE	86,000.00	86,000.00		27,108.78	58,891.22	31.52 %
01-21-55240	TRAINING, MEETINGS, & INST MATE	60,000.00	60,000.00	3,464.73	11,998.78	48,001.22	20.00 %
01-21-55260	DUES	6,500.00	6,500.00	115.00	2,542.98	3,957.02	39.12 %
01-21-55270	PERMITS, FEES & TESTING	1,500.00	1,500.00	460.00	965.25	534.75	64.35 %
01-21-55290	EMPLOYEE MILEAGE & TRAVEL	6,000.00	6,000.00	542.85	2,830.10	3,169.90	47.17 %
01-21-55300	MANAGEMT GRP MLG,TRAVEL&EX	12,000.00	12,000.00	1,008.35	5,801.52	6,198.48	48.35 %
01-21-55350	WATER CONSERVATION PROGRAM	10,000.00	10,000.00	0.00	857.60	9,142.40	8.58 %
01-21-55400	COMPUTERS & ACCESS (BELOW 50	27,000.00	27,000.00	135.60	25,060.36	1,939.64	92.82 %
<u>01-21-55450</u>	OFF FURN & EQUIP (BELOW 5000)	2,500.00	2,500.00	0.00	0.00	2,500.00	0.00 %
01-21-55500 01-21-55550	TECH SUPPORT/SOFTWARE UPDAT	140,000.00	140,000.00	31,639.98	125,401.35	14,598.65	89.57 %
01-21-55700	COMPUTER SOFTWARE (BELOW 50 SECURITY	10,000.00	10,000.00	0.00	12,582.65	-2,582.65	125.83 %
01-22-53110	MAINT/REPAIR	20,000.00 2,500.00	20,000.00 2,500.00	0.00	1,992.50 0.00	18,007.50 2,500.00	9.96 % 0.00 %
01-22-54130	CHEMICALS	30,000.00	30,000.00	826.37	13,032.53	16,967.47	43.44 %
01-22-55030	PROCESS CONTROL LAB ANALYSIS	28,000.00	28,000.00	2,128.40	13,282.40	14,717.60	47.44 %
01-22-55040	REGULATORY ANALYSIS	10,000.00	10,000.00	1,052.75	5,324.25	4,675.75	53.24 %
01-22-55360	SUPPLIES	24,000.00	24,000.00	1,444.22	4,579.52	19,420.48	19.08 %
01-23-51100	SALARIES & WAGES	199,626.00	199,626.00	40,128.67	148,519.32	51,106.68	74.40 %
01-23-51200	EMPLOYEE RETIREMENT	12,616.00	12,616.00	2,522.97	9,332,18	3,283.82	73.97 %
01-23-51300	GROUP INSURANCE	35,105.00	35,105.00	7,795.67	28,808.90	6,296.10	82.06 %
01-23-51400	PAYROLL TAX EXPENSE	15,287.00	15,287.00	2,934.64	10,994.93	4,292.07	71.92 %
01-23-53110	MAINT/REPAIR	76,000.00	76,000.00	1,837.81	27,375.09	48,624.91	36.02 %
01-23-53200	SLUDGE DISPOSAL	10,000.00	10,000.00	0.00	10,977.00	-977.00	109.77 %
01-23-54220	SODIUM HYDROXIDE	80,000.00	80,000.00	5,767.06	34,932.88	45,067.12	43.67 %
01-23-54230	LIQUID AMMONIUM SULFATE	45,000.00	45,000.00	0.00	8,375.50	36,624.50	18.61 %
01-23-54240	ZINC ORTHO PHOSPHATE	30,000.00	30,000.00	0.00	0.00	30,000.00	0.00 %
01-23-54250	FLUORIDE	7,000.00	7,000.00	0.00	5,001.75	1,998.25	71.45 %
01-23-54260	CHLORINE	95,000.00	95,000.00	6,734.40	40,406.40	54,593.60	42.53 %
01-23-54420	SODIUM CHLORITE	60,000.00	60,000.00	6,892.32	27,566.22	32,433.78	45.94 %
01-23-54430	PRE-CHLORINATION	21,000.00	21,000.00	1,167.30	8,171.10	12,828.90	38.91 %
01-23-54460	PAC	250,000.00	250,000.00	13,279.18	78,655.43	171,344.57	31.46 %
01-23-55230	INSURANCE	731.00	731.00	0.00	0.00	731.00	0.00 %
01-23-55280	TCEQ ASSESSMENTS	2,000.00	2,000.00	0.00	0.00	2,000.00	0.00 %
01-23-57550	CAPITAL IMPROVEMENTS	200,000.00	200,000.00	450,114.72	541,950.38	-341,950.38	270.98 %
01-24-51100	SALARIES & WAGES	98,640.00	98,640.00	6,860.42	50,788.86	47,851.14	51.49 %
01-24-51200	EMPLOYEE RETIREMENT	6,234.00	6,234.00	430.85	3,182.82	3,051.18	51.06 %
01-24-51300	GROUP INSURANCE	17,346.00	17,346.00	1,370.22	9,723.05	7,622.95	56.05 %
01-24-51400	PAYROLL TAX EXPENSE	7,554.00	7,554.00	498.56	3,650.02	3,903.98	48.32 %
01-24-53110	MAINT/REPAIR	60,000.00	60,000.00	0.00	16,602.37	43,397.63	27.67 %

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		Original Total Budget	Current Total Budget	Period Activity	Fiscal Activity	Variance Favorable (Unfavorable)	Percent Used
01-24-53200	SLUDGE DISPOSAL	10,000.00	10,000.00	0.00	10,977.00	-977.00	109.77 %
01-24-54260	CHLORINE	34,000.00	34,000.00	2,244.80	13,468.80	20,531.20	39.61 %
01-24-54280	POLYMER	72,000.00	72,000.00	0.00	24,630.00	47,370.00	34.21 %
01-24-55100	ELECTRICITY	295,000.00	295,000.00	0.00	88,425.53	206,574.47	29.97 %
01-24-55230	INSURANCE	89,161.00	89,161.00	0.00	0.00	89,161.00	0.00 %
01-24-57550	CAPITAL IMPROVEMENTS	340,000.00	340,000.00	0.00	255,998.81	84,001.19	75.29 %
01-25-51100	SALARIES & WAGES	254,569.00	254,569.00	15,855.16	108,583.50	145,985.50	42.65 %
01-25-51200	EMPLOYEE RETIREMENT	16,089.00	16,089.00	815.03	6,630.65	9,458.35	41.21 %
01-25-51300	GROUP INSURANCE	44,767.00	44,767.00	3,145.02	21,634.14	23,132.86	48.33 %
01-25-51400	PAYROLL TAX EXPENSE	19,495.00	19,495.00	1,176.64	7,960.44	11,534.56	40.83 %
01-25-53110	MAINT/REPAIR	125,000.00	125,000.00	10,474.49	76,858.71	48,141.29	61.49 %
01-25-53120	MAINT/REPAIR-POTABLE	15,000.00	15,000.00	0.00	1,351.20	13,648.80	9.01 %
01-25-53130	MAINT/REPAIR-COGEN	5,000.00	5,000.00	0.00	309.83	4,690.17	6.20 %
01-25-53190	MAINT/REPAIR-CHEMOURS	5,000.00	5,000.00	0.00	3,079.35	1,920.65	61.59 %
01-25-53200	SLUDGE DISPOSAL	10,000.00	10,000.00	0.00	10,977.00	-977.00	109.77 %
01-25-53210	MAINT/REPAIR-AIR LIQUIDE	5,000.00	5,000.00	0.00	0.00	5,000.00	0.00 %
01-25-53370	MAINT/REPAIR-CHENIERE	5,000.00	5,000.00	55.98	2,117.44	2,882.56	42.35 %
01-25-53380	MAINT/REPAIR-ING ETHYLENE	5,000.00	5,000.00	55.98	2,117.43	2,882.57	42.35 %
		105,000.00	105,000.00	11,349.66	40,133.74	64,866.26	38.22 %
01-25-54300	SODIUM HYDROXIDE-POTABLE LIQD AMMONIUM SULFATE-POTAB	50,000.00	50,000.00	0.00	16,387.00	33,613.00	32.77 %
01-25-54310 01-25-54330	ZINC ORTHO PHOSPHATE-POTABLE	45,000.00	45,000.00	0.00	0.00	45,000.00	0.00 %
		21,000.00	21,000.00	0.00	5,001.75	15,998.25	23.82 %
01-25-54340	FLUORIDE-POTABLE CHLORINE-POTABLE	154,000.00	154,000.00	6,734.40	49,385.60	104,614.40	32.07 %
01-25-54350		145,000.00	145,000.00	19,616.60	78,457.72	66,542.28	54.11 %
01-25-54420 01-25-54430	SODIUM CHLORITE-ALL PRE-CHLORINATION-ALL	75,000.00	75,000.00	3,322.30	25,500.90	49,499.10	34.00 %
01-25-54440	CLEANING CHEMICALS-ALL	5,000.00	5,000.00	0.00	0.00	5,000.00	0.00 %
01-25-54460	PAC - ALL	610,000.00	610,000.00	37,409.22	267,693.69	342,306.31	43.88 %
01-25-54510	CHLORINE-CHEMOURS	16,000.00	16,000.00	2,244.80	4,489.60	11,510.40	28.06 %
01-25-55090	ELECTRICITY-CHEMOURS	29,925.00	29,925.00	0.00	11,667.24	18,257.76	38.99 %
01-25-55100	ELECTRICITY	225,000.00	225,000.00	0.00	61,072.45	163,927.55	27.14 %
01-25-55110	ELECTRICITY ELECTRICITY-COGEN H.S.PUMPG	85,000.00	85,000.00	0.00	19,748.50	65,251.50	23.23 %
01-25-55140	ELECTRICITY-COGEN H.S.FOINIFG	10,075.00	10,075.00	0.00	0.00	10,075.00	0.00 %
01-25-55190	ELECTRICITY-ING ETHYLENE	85,000.00	85,000.00	0.00	23,798.54	61,201.46	28.00 %
01-25-55210	ELECTRICITY-ING ETTTLENE ELECTRICITY-CHENIERE	4,500.00	4,500.00	0.00	2,052.22	2,447.78	45.60 %
01-25-55230	INSURANCE	363,532.00	363,532.00	0.00	0.00	363,532.00	500000000000000000000000000000000000000
01-25-57550	CAPITAL IMPROVEMENTS-ALL	0.00	0.00	0.00	34,000.00	-34,000.00	
01-26-51100	SALARIES & WAGES	483,279.00	483,279.00	40,283.64	226,199.95	257,079.05	
01-26-51200	EMPLOYEE RETIREMENT	30,543.00	30,543.00	2,538.18	14,123.07	16,419.93	46.24 %
01-26-51300	GROUP INSURANCE	84,986.00	84,986.00	9,536.06	45,589.69	39,396.31	
01-26-51400	PAYROLL TAX EXPENSE	37,009.00	37,009.00	2,902.62	16,917.32	20,091.68	1000 TO BOOK 100
01-26-53110	MAINT/REPAIR	60,000.00	60,000.00	3,165.30	26,927.25	33,072.75	0.0000000000000000000000000000000000000
01-26-53150	SAFETY	16,000.00	16,000.00	953.85	5,090.65	10,909.35	The second of th
01-26-55150	SPARE PARTS INVENTORY	6,000.00	6,000.00	0.00	1,461.21	4,538.79	
01-26-55230	INSURANCE	1,770.00	1,770.00	0.00	0.00	1,770.00	
01-27-50000	WATER PURCHASES	267,702.00	267,702.00	0.00	201,135.53	66,566.47	
01-27-50001	GCGV WATER PURCHASES	14,569,884.00	14,569,884.00	0.00	5,019,327.59	9,550,556.41	
01-27-50001	SALARIES & WAGES	410,734.00	410,734.00	16,344.81	180,165.31	230,568.69	
01-27-51110	SEABOARD SALARY & WAGES	43,348.00	43,348.00	0.00	0.00	43,348.00	
01-27-51200	EMPLOYEE RETIREMENT	25,958.00	25,958.00	1,027.01	11,272.43	14,685.57	
01-27-51300	GROUP INSURANCE	72,229.00	72,229.00	3,426.89	36,325.49	35,903.51	
01-27-51400	PAYROLL TAX EXPENSE	31,454.00	31,454.00	1,196.34	12,286.32	19,167.68	
01-27-53110	MAINT/REPAIR	1,275,000.00	1,275,000.00	50,154.21	983,535.21	291,464.79	
01-27-53220	MAINT/REPAIR-CUNNINGHAM	3,000.00	3,000.00	0.00	0.00	3,000.00	
01-27-53230	MAINT/REPAIR-SEABOARD	12,000.00	12,000.00	0.00	966.47	11,033.53	V V V V V V V V V V V V V V V V V V V
01-27-53230	MAINT/REPAIR-GCGV	150,000.00	150,000.00	0.00	30,309.70	119,690.30	
01-27-54600	WPPS-LIQ AMM SULFATE	1,500.00	1,500.00	0.00	320.62	1,179.38	
01-27-54610	CUNNINGHAM-CHLORINE	2,500.00	2,500.00	993.26	993.26	1,506.74	
01-27-55100	ELECTRICITY	300,000.00	300,000.00	0.00	84,240.66	215,759.34	
<u>52 27 35200</u>	ELECTRICITY .	203,000.00	223,000.00		- 7		er tunne (1779-1984) (1884)

		Original	Current	Period	Fiscal	Variance Favorable	Percent
		Total Budget	Total Budget	Activity	Activity	(Unfavorable)	Used
<u>01-27-55130</u>	ELECTRICITY-SEABOARD	3,250.00	3,250.00	0.00	899.79	2,350.21	27.69 %
01-27-55230	INSURANCE	134,704.00	134,704.00	0.00	0.00	134,704.00	0.00 %
<u>01-27-55250</u>	SEABOARD INSURANCE	3,821.00	3,821.00	0.00	0.00	3,821.00	0.00 %
<u>01-27-55310</u>	ELECTRICITY-GCGV	3,500.00	3,500.00	103.90	1,154.68	2,345.32	32.99 %
01-27-57550	CAPITAL IMPROVEMNTS	1,400,000.00	1,400,000.00	0.00	9,500.00	1,390,500.00	0.68 %
01-28-50000	WATER PURCHASES	8,759,205.00	8,759,205.00	0.00	3,392,410.33	5,366,794.67	38.73 %
01-28-50001	SDI WATER PURCHASES	2,134,976.00	2,134,976.00	0.00	461,238.57	1,673,737.43	21.60 %
01-28-51100	SALARIES & WAGES	446,851.00	446,851.00	27,392.95	195,600.87	251,250.13	43.77 %
01-28-51200	EMPLOYEE RETIREMENT	28,241.00	28,241.00	1,714.56	12,226.02	16,014.98	43.29 %
01-28-51300	GROUP INSURANCE	78,580.00	78,580.00	4,114.39	35,287.72	43,292.28	44.91 %
01-28-51400	PAYROLL TAX EXPENSE	34,219.00	34,219.00	2,036.53	14,700.56	19,518.44	42.96 %
01-28-53110	MAINT/REPAIR	75,000.00	75,000.00	0.00	5,374.88	69,625.12	7.17 %
01-28-53250	MAINT/REPAIR-NUECES	120,000.00	120,000.00	0.00	0.00	120,000.00	0.00 %
01-28-53290	MAINT/REPAIR-GENERATOR	2,400.00	2,400.00	0.00	0.00	2,400.00	0.00 %
01-28-53300	MAINT/REPAIR-12MG RESERVOIR	10,000.00	10,000.00	0.00	0.00	10,000.00	0.00 %
01-28-53350	INDUSTRIAL CUSTOMER FUTURE E	0.00	0.00	0.00	487.50	-487.50	0.00 %
01-28-55070	ELECTRICITY-NUECES	335,000.00	335,000.00	0.00	67,276.25	267,723.75	20.08 %
01-28-55080	ELECTRICITY-TEXANA	900.00	900.00	0.00	189.71	710.29	21.08 %
01-28-55180	ELECTRICITY-GPP	1,250.00	1,250.00	0.00	0.00	1,250.00	0.00 %
01-28-55230	INSURANCE	149,636.00	149,636.00	0.00	0.00	149,636.00	0.00 %
01-28-57550	CAPITAL IMPROVEMENTS	75,000.00	75,000.00	0.00	0.00	75,000.00	0.00 %
	Expense Total:	44,569,053.00	44,569,053.00	3,043,280.57	17,431,916.33	27,137,136.67	39.11%
Fund: 01 -	GENERAL WATER OPERATING Surplus (Deficit):	-2,089,949.00	-2,089,949.00	272,288.97	1,501,704.32	3,591,653.32	-71.85%
	Report Surplus (Deficit):	-2,089,949.00	-2,089,949.00	272,288.97	1,501,704.32	3,591,653.32	-71.85%

For Fiscal: 2025 Period Ending: 06/30/2025

Group Summary

					Variance	
	Original	Current	Period	Fiscal	Favorable	Percent
Account Type	Total Budget	Total Budget	Activity	Activity	(Unfavorable)	Used
Fund: 01 - GENERAL WATER OPERATING						
Revenue	42,479,104.00	42,479,104.00	3,315,569.54	18,933,620.65	-23,545,483.35	44.57%
Expense	44,569,053.00	44,569,053.00	3,043,280.57	17,431,916.33	27,137,136.67	39.11%
Fund: 01 - GENERAL WATER OPERATING Surplus (Deficit):	-2,089,949.00	-2,089,949.00	272,288.97	1,501,704.32	3,591,653.32	-71.85%
Report Surplus (Deficit):	-2,089,949.00	-2,089,949.00	272,288.97	1,501,704.32	3,591,653.32	-71.85%

My Check Report

By Check Number

Date Range: 06/01/2025 - 06/30/2025

Vendor Number	Vendor Name MERICAN BANK NA	Payment Date	Payment Type	Discount Amount	Payment Amount	Number
000545		05/02/2025		* 222		
001346	BREZINA'S TIRE SERVICE CDW GOVERNMENT, INC.	06/02/2025	Regular	0.00		75551
001367	CHEMTRADE CHEMICALS US LLC	06/02/2025	Regular	0.00	626.63	
002094	CORPORATE PAYMENT SYSTEMS	06/02/2025	Regular	0.00	8,463.00	
	Void	06/02/2025	Regular	0.00	8,037.73	
	Void	06/02/2025	Regular	0.00		75555
000028		06/02/2025	Regular	0.00		75556
000572	CORPUS CHRISTI ELECTRIC CO, INC USABLUEBOOK	06/02/2025	Regular	0.00	277.24	
000215	INTERNATIONAL DIOXCIDE, INC.	06/02/2025	Regular	0.00	1,163.84	
000264	MCCOY CORPORATION	06/02/2025	Regular	0.00	3,100.00	
001855		06/02/2025	Regular	0.00	143.23	
001811	SOUTH TEXAS NEWS INC. (FORMERLY COASTAL		Regular	0.00	857.60	
001911	DANIELLE LITTLETON FRONTIER	06/02/2025	Regular	0.00	156.59	
002042		06/02/2025	Regular	0.00	719.00	
001763	MORALES, SAMUEL V	06/02/2025	Regular	0.00	250.60	
002084	TERESA MAYORGA	06/02/2025	Regular	0.00	226.80	
001806	UMB BANK, N.A. ATTN: TRUST FEES DEPARTME		Regular	0.00	400.00	
000603	US BANK VOYAGER FLEET SYSTEMS	06/02/2025	Regular	0.00	4,498.18	
000003	BAKER BENEFITS ADM. INC **Void**	06/02/2025	Regular	0.00	27,372.30	
000253		06/02/2025	Regular	0.00		75569
001837	JAKE KRUMNOW	06/02/2025	Regular	0.00	314.10	
000218	MALLORY G LIGHTSEY	06/02/2025	Regular	0.00	226.26	
001973	REBECCA K KLAEVEMANN	06/02/2025	Regular	0.00	120.92	
000024	TINA GILLESPIE	06/02/2025	Regular	0.00	103.18	
000024	BILL'S AUTO SUPPLY & WAREHOUSE	06/03/2025	Regular	0.00	346.45	75574
002158	**Void**	06/03/2025	Regular	0.00	0.00	75575
002255	DAVIS, HUTCHINSON & WILKERSON, L.L.P.	06/03/2025	Regular	0.00	1,820.00	
001869	DIVERSIFIED HYDRAULICS & HEAVY EQUIP REPA	Access of the contract of the	Regular	0.00	2,810.00	75577
001869	GLASS MED-X	06/03/2025	Regular	0.00	400.00	75578
001292	USABLUEBOOK	06/03/2025	Regular	0.00	76.82	75579
000078	NORTHERN SAFETY CO., INC.	06/03/2025	Regular	0.00	444.64	
000078	TYLER TECHNOLOGIES, INC.	06/03/2025	Regular	0.00	31,639.98	75581
000145	WILLATT & FLICKINGER, PLLC	06/03/2025	Regular	0.00	315.00	75582
	AWC, INC.	06/04/2025	Regular	0.00	2,066.60	75583
001703 000028	BRIDGES SPECIALTIES, INC.	06/04/2025	Regular	0.00	438,330.00	75584
	CORPUS CHRISTI ELECTRIC CO, INC	06/04/2025	Regular	0.00	4,695.85	
001120	LOWE'S	06/04/2025	Regular	0.00	562.68	75586
000249	WALMART COMMUNITY / CAPITAL ONE	06/04/2025	Regular	0.00	237.11	75587
002074	EVEREST COFFEE	06/04/2025	Regular	0.00	126.25	
000354	POSTMASTER	06/04/2025	Regular	0.00	360.00	75589
001671	OFFICE OF THE ATTORNEY GENERAL	06/05/2025	Regular	0.00	486.00	75590
002150	YVONNE V. VALDEZ- TRUSTEE	06/05/2025	Regular	0.00	69.23	75591
001724	NATIONAL PLAN ADMINISTRATORS	06/05/2025	Regular	0.00	35.00	75592
000054	EADS DISTRIBUTION - CORPUS CHRISTI	06/05/2025	Regular	0.00	146.64	75593
001402	EVOQUA WATER TECHNOLOGIES LLC	06/05/2025	Regular	0.00	759.00	75594
000090	LONE STAR LUMBER & HARDWARE	06/05/2025	Regular	0.00	1,139.02	75595
002051	FRONTIER K2, LLC dba KILLIAN CALDERON DISP		Regular	0.00	176.88	75596
001595	MONOGRAMS & MORE	06/09/2025	Regular	0.00	50.00	75597
002269	ABLE TOOL & RENTAL, LLC	06/09/2025	Regular	0.00	847.08	75598
001367	CHEMTRADE CHEMICALS US LLC	06/09/2025	Regular	0.00	160.31	75599
000028	CORPUS CHRISTI ELECTRIC CO, INC	06/09/2025	Regular	0.00	1,441.00	75600
000071	HEB CREDIT RECEIVABLES	06/09/2025	Regular	0.00	188.69	75601
002235	PVS DX INC.	06/09/2025	Regular	0.00	993.26	75602
002077	UNIVAR SOLUTIONS USA INC.	06/09/2025	Regular	0.00	5,636.40	75603
001314	AT&T MOBILITY II, LLC	06/10/2025	Regular	0.00	548.31	75604

Vandar Number	Vanden News	_	211 2121		te Kange: 00/01/202	40 SESSE SES
Vendor Number 002098	Vendor Name	Payment Date	Payment Type		Payment Amount	
001268	PAGE, CODY M	06/10/2025	Regular	0.00	225.00	
000069	GK TECHSTAR, LLC	06/10/2025	Regular	0.00	1,760.50	
002202	HACH COMPANY	06/10/2025	Regular	0.00	544.86	
002235	KEN-AIR INDOOR AIR QUALITY, INC	06/10/2025	Regular	0.00	4,500.00	
002234	PVS DX INC.	06/10/2025	Regular	0.00	6,734.40	
001725	USALCO, LLC	06/10/2025	Regular	0.00	39,707.88	
001725	BRIAN WILLIAMS	06/12/2025	Regular	0.00	419.17	
001597	HAGEMANN, BRIAN K	06/12/2025	Regular	0.00	186.12	
000316	TEXAS EXCAVATION SAFETY SYSTEM, INC. AIRGAS USA, LLC	06/12/2025	Regular	0.00	234.60	
000849	ARNOLD OIL COMPANY	06/13/2025	Regular	0.00	706.85	
001472	DSHS CENTRAL LAB - MC2004	06/13/2025	Regular	0.00	1,015.96	
000572	USABLUEBOOK	06/13/2025	Regular	0.00	414.00	
000215	INTERNATIONAL DIOXCIDE, INC.	06/13/2025	Regular	0.00	3,022.50	
001740	XYLEM WATER SOLUTIONS USA, INC	06/13/2025	Regular	0.00	1,550.00	
000035	CITY OF CORPUS CHRISTI	06/13/2025 06/17/2025	Regular	0.00	970.90	
001744	CITY OF CORPUS CHRISTI-CENTRAL CASHIERS	06/17/2025	Regular	0.00	2,018,041.15	
000043	CORPUS CHRISTI GASKET & FASTENER, INC.	06/17/2025	Regular	0.00	221,641.32	
002113	EUROFINS ENVIRONMENT TESTING SOUTH CEN		Regular	0.00	164.76	
002250	KING RANCH AG & TURF	06/17/2025	Regular	0.00	377.75	
000248	MOODY BROS., INC.	06/17/2025	Regular	0.00		75624
002235	PVS DX INC.	06/17/2025	Regular	0.00	9,350.00	
000529	SHERWIN-WILLIAMS	06/17/2025	Regular	0.00	15,713.60	
002185	WELLS FARGO VENDOR FINANCIAL SERVICES, L		Regular	0.00	132.28	
002262	GERKE EXCAVATING, INC.	06/18/2025	Regular	0.00	309.56	
002193	LAKE COUNTRY CHEVROLET, INC	06/18/2025	Regular	0.00	45,444.67	
000286	TRUCKERS EQUIPMENT, INC.	06/18/2025	Regular Regular	0.00	44,154.10	
001671	OFFICE OF THE ATTORNEY GENERAL	06/19/2025	Regular	0.00	105.09	
002150	YVONNE V. VALDEZ- TRUSTEE	06/19/2025	Regular	0.00	486.00	
001545	BAY BRIDGE ADM, LLC / HUMANA	06/19/2025	Regular	0.00		75633
	Void	06/19/2025	Regular	0.00	1,689.42	
002003	COLONIAL LIFE & ACCIDENT INSURANCE COMP		Regular	0.00	822.64	75635
001947	MATRIX TRUST- TPA 388 (FORMERLY ASPIRE)	06/19/2025	Regular	0.00		
000173	NATIONAL PLAN ADMINISTRATORS	06/19/2025	Regular	0.00	1,389.37 5,271.46	
001744	CITY OF CORPUS CHRISTI-CENTRAL CASHIERS	06/23/2025	Regular	0.00	261.00	
000063	GRAINGER	06/23/2025	Regular	0.00	642.63	
000215	INTERNATIONAL DIOXCIDE, INC.	06/23/2025	Regular	0.00	26,508.92	
002173	PACE ANALYTICAL SERVICES, LLC	06/23/2025	Regular	0.00	2,128.40	
001579	SUN COAST RESOURCES, INC.	06/23/2025	Regular	0.00	6,940.24	
002077	UNIVAR SOLUTIONS USA INC.	06/23/2025	Regular	0.00	11,480.32	
000572	USABLUEBOOK	06/23/2025	Regular	0.00	826.37	
000132	ARGENT TRUST COMPANY	06/23/2025	Regular	0.00	1,837,000.00	
002098	PAGE, CODY M	06/23/2025	Regular	0.00	327.60	
001501	SHANE MOORE	06/23/2025	Regular	0.00	165.84	
001896	AUTOMATIONDIRECT.COM, INC	06/25/2025	Regular	0.00	313.00	
000024	BILL'S AUTO SUPPLY & WAREHOUSE	06/25/2025	Regular	0.00	166.40	
001605	COASTAL BEND LAWN & GARDEN	06/25/2025	Regular	0.00	629.99	
000028	CORPUS CHRISTI ELECTRIC CO, INC	06/25/2025	Regular	0.00		75652
000286	TRUCKERS EQUIPMENT, INC.	06/25/2025	Regular	0.00	1,786.00	
000572	USABLUEBOOK	06/25/2025	Regular	0.00	602.84	
001114	AUDREY PATY	06/25/2025	Regular	0.00	105.00	
001756	CANNON BENSON	06/25/2025	Regular	0.00	195.00	
001203	CHRIS ZEPEDA	06/25/2025	Regular	0.00	105.00	
001811	DANIELLE LITTLETON	06/25/2025	Regular	0.00	213.85	
000980	GABRIEL GRANDE	06/25/2025	Regular	0.00	105.00	
001976	HAGEMANN, BRIAN K	06/25/2025	Regular	0.00	105.00	
001656	JASON RUBRECHT	06/25/2025	Regular	0.00	195.00	
000374	JASON GILLESPIE	06/25/2025	Regular	0.00	195.00	
000237	JOHAQUIN JALOMO	06/25/2025	Regular	0.00	195.00	
002174	JOHN CARL FRANCISCO	06/25/2025	Regular	0.00	195.00	
001382	JOHN GRYMES	06/25/2025	Regular	0.00	195.00	

				Da	te Range. 00/01/202	3 - 00/30/2
Vendor Number	Vendor Name	Payment Date	Payment Type	Discount Amount	Payment Amount	Number
002257	JULIO LISCANO	06/25/2025	Regular	0.00	105.00	75666
001745	MATTHEW G. DICK	06/25/2025	Regular	0.00	105.00	75667
002190	MICHAEL D. ATKINSON	06/25/2025	Regular	0.00	105.00	75668
001657	MICHAEL ZAMBRANO	06/25/2025	Regular	0.00	195.00	75669
002106	MIGUEL EVERETT	06/25/2025	Regular	0.00	105.00	75670
002042	MORALES, SAMUEL V	06/25/2025	Regular	0.00	105.00	75671
002098	PAGE, CODY M	06/25/2025	Regular	0.00	105.00	75672
001678	PHILIP COMISKEY	06/25/2025	Regular	0.00	105.00	75673
002191	RAMON SAMUDIO	06/25/2025	Regular	0.00	105.00	75674
001843	ROLAND ZAPATA	06/25/2025	Regular	0.00	105.00	75675
001501	SHANE MOORE	06/25/2025	Regular	0.00	195.00	75676
001763	TERESA MAYORGA	06/25/2025	Regular	0.00	371.70	75677
000325	TODD HOUSE	06/25/2025	Regular	0.00	195.00	75678
001806	US BANK VOYAGER FLEET SYSTEMS	06/25/2025	Regular	0.00	4,080.14	75679
000783	ZACHARY FAHRENTHOLD	06/25/2025	Regular	0.00	105.00	75680
000603	BAKER BENEFITS ADM. INC	06/26/2025	Regular	0.00	27,372.30	75681
	Void	06/26/2025	Regular	0.00	157	75682
001521	ALFRED LARRY KALICH	06/26/2025	Regular	0.00	25.20	75683
001898	BRIDGES, THOMAS L	06/26/2025	Regular	0.00		75684
001165	DANNY C. COX	06/26/2025	Regular	0.00	159.60	
001452	DOIL KELLAR	06/26/2025	Regular	0.00		75686
000253	JAKE KRUMNOW	06/26/2025	Regular	0.00	279.10	
001382	JOHN GRYMES	06/26/2025	Regular	0.00	257.61	
001837	MALLORY G LIGHTSEY	06/26/2025	Regular	0.00	196.10	
002155	MARK R. EVANS	06/26/2025	Regular	0.00		75690
000218	REBECCA K KLAEVEMANN	06/26/2025	Regular	0.00	120.92	
001572	ROBERT A. MILLER	06/26/2025	Regular	0.00		75692
001973	TINA GILLESPIE	06/26/2025	Regular	0.00	184.10	
001205	TROY MIRCOVICH	06/26/2025	Regular	0.00		75694
002119	YOLANDA L CARR	06/26/2025	Regular	0.00	177.10	
002221	ANDERSON COLUMBIA CO., INC.	06/27/2025	Regular	0.00	3,669.28	
002094	CORPORATE PAYMENT SYSTEMS	06/27/2025	Regular	0.00	7,653.72	
	Void	06/27/2025	Regular	0.00		75698
	Void	06/27/2025	Regular	0.00		75699
000735	FIVE STAR ELECTRIC	06/27/2025	Regular	0.00	8,513.00	
001130	UNITED RENTALS EXCHANGE, LLC	06/27/2025	Regular	0.00	111.00	
002234	USALCO, LLC	06/27/2025	Regular	0.00	37,409.22	
002168	ADAMSON & COMPANY, LLC	06/27/2025	Regular	0.00	14,340.00	
001911	FRONTIER	06/30/2025	Regular	0.00	719.00	
001139	JOHN DIETZ	06/30/2025	Regular	0.00	209.00	
000494	KAREN IVEY	06/30/2025	Regular	0.00		75706
000509	PETTY CASH	06/30/2025	Regular	0.00	113.70	
	V6/40/05/45F8.50	- 3/ 30/ 2023		0.00	113.70	13101

Bank Code ANB Summary

Payment Type	Payable Count	Payment Count	Discount	Payment
Regular Checks	227	149	0.00	4,980,746.36
Manual Checks	0	0	0.00	0.00
Voided Checks	0	8	0.00	0.00
Bank Drafts	0	0	0.00	0.00
EFT's	0	0	0.00	0.00
-	227	157	0.00	4.980.746.36

All Bank Codes Check Summary

Payment Type	Payable Count	Payment Count	Discount	Payment
Regular Checks	227	149	0.00	4,980,746.36
Manual Checks	0	0	0.00	0.00
Voided Checks	0	8	0.00	0.00
Bank Drafts	0	0	0.00	0.00
EFT's	0	0	0.00	0.00
	227	157	0.00	4,980,746.36

Fund Summary

Fund	Name	Period	Amount
99	FUND 99	6/2025	4,980,746.36
			4,980,746.36